



Electric Royalties Ltd.

CONDENSED CONSOLIDATED INTERIM FINANCIAL STATEMENTS

FOR THE THREE AND SIX MONTHS ENDED
JUNE 30, 2023 AND 2022

(Expressed in Canadian Dollars)

(Unaudited)

Electric Royalties Ltd.

Condensed Consolidated Interim Statements of Financial Position

(Unaudited – Expressed in Canadian Dollars)

	Note	June 30, 2023	December 31, 2022
ASSETS			
Current Assets			
Cash and cash equivalents	3	\$ 267,440	\$ 1,236,733
Income tax receivable		54,193	36,473
Royalty revenue receivable		41,593	-
Prepaid expenses		115,926	29,664
		479,152	1,302,870
Non-current Assets			
Mineral royalty interests and deferred transaction costs	4	14,726,342	12,048,633
Investment in associate	5	4,796,753	5,033,605
Right-of-use asset		19,299	22,706
		19,542,394	17,104,944
TOTAL ASSETS		\$ 20,021,546	\$ 18,407,814
EQUITY			
Share capital	6	\$ 23,588,230	\$ 22,563,230
Reserves	7	2,543,248	2,605,264
Accumulated deficit		(7,660,584)	(6,916,323)
		18,470,894	18,252,171
LIABILITIES			
Non-Current Liabilities			
Convertible loan	8	1,417,308	-
Lease liability		15,179	18,707
		1,432,487	18,707
Current Liabilities			
Lease liability		7,170	6,609
Accounts payable		110,995	130,327
		118,165	136,936
Total liabilities		1,550,652	155,643
TOTAL EQUITY AND LIABILITIES		\$ 20,021,546	\$ 18,407,814

Nature and continuance of operations (note 1)

Events after the end of the reporting period (note 10)

The accompanying notes are an integral part of these condensed consolidated interim financial statements.

These Financial Statements were approved for issuance by the Audit and Risk Committee of the Company's Board of Directors on August 28, 2023 and are signed on the Company's behalf by the following:

/s/ Brendan Yurik

Brendan Yurik
Director

/s/ Craig Lindsay

Craig Lindsay
Director

Electric Royalties Ltd.

Condensed Consolidated Interim Statements of Comprehensive Loss

(Unaudited – Expressed in Canadian Dollars, except for weighted average number of common shares)

	Note	Three months ended June 30,		Six months ended June 30,	
		2023	2022	2023	2022
Revenue from royalty interests	2(d)	\$ 46,214	\$ –	\$ 70,656	\$ –
Depletion of royalty interest	4	(10,300)	–	(15,900)	–
Gross profit		35,914	–	54,756	–
Operating Expenses					
Investor relations and shareholder communications		38,753	174,253	82,059	257,787
Salaries and benefits	9	101,145	99,239	203,915	202,136
Administration		129,109	121,630	228,081	215,033
Regulatory		30,052	25,039	52,998	40,614
Legal, tax, audit and audit related		115,226	133,264	147,452	157,523
Property investigations		8,007	21,791	15,370	51,291
Equity-settled share-based payments	7(a)	–	68,000	–	227,000
		(422,292)	(643,216)	(729,875)	(1,151,384)
Share of (loss) income of associate	5	(11,031)	2,395	(47,128)	81,014
Foreign exchange loss (income)		(7,907)	667	(8,396)	(465)
Interest income on cash and cash equivalents	3	7,934	5,784	19,971	10,122
Finance expenses – convertible note	8	(30,651)	–	(65,308)	–
Finance expenses – lease liability		(568)	(705)	(1,175)	(1,439)
Net loss, before income tax		(428,601)	(635,075)	(777,155)	(1,062,152)
Current income tax expense		(4,642)	(29,575)	(7,066)	(56,575)
Deferred income tax recovery	8	13,770	–	39,960	–
		9,128	(29,575)	32,894	(56,575)
Net loss		\$ (419,473)	\$ (664,650)	\$ (744,261)	\$ (1,118,727)
Other comprehensive (loss) income					
Items that may be subsequently reclassified to net income					
Foreign exchange translation difference	5	(150,125)	140,670	(170,056)	88,915
Total other comprehensive (loss) income		(150,125)	140,670	(170,056)	88,915
Total comprehensive loss		\$ (569,598)	\$ (523,980)	\$ (914,317)	\$ (1,029,812)
Basic and diluted loss per share		\$ (0.00)	\$ (0.01)	\$ (0.01)	\$ (0.01)
Weighted average number of common shares outstanding		95,887,223	85,667,443	94,933,001	82,115,321

The accompanying notes are an integral part of these condensed consolidated interim financial statements.

Electric Royalties Ltd.

Condensed Consolidated Interim Statements of Changes in Equity

(Unaudited – Expressed in Canadian Dollars, except for number of shares)

	Note	Share Capital (note 6)		Share-based payment reserve 7(a)	Share purchase warrant reserve 7(b)	Conversion option reserve 8	Foreign currency translation reserve 7(c)	Accumulated deficit	Total equity
		Number of shares	Amount						
Balance at January 1, 2022		77,101,509	\$ 18,586,154	\$ 803,000	\$ 735,092	\$ -	\$ 38,529	\$ (4,993,279)	\$ 15,169,496
Net loss		-	-	-	-	-	-	(1,118,727)	(1,118,727)
Other comprehensive income		-	-	-	-	-	88,915	-	88,915
Total comprehensive loss		-	-	-	-	-	88,915	(1,118,727)	(1,029,812)
Common Shares issued upon acquisition of the Rana Nickel Royalty	4	2,000,000	760,000	-	-	-	-	-	760,000
Units issued pursuant to the Public Offering, net of cost	6(b)	11,500,000	2,495,226	-	226,500	-	-	-	2,721,726
Agent warrants issued pursuant to the Public Offering	6(b)	-	-	-	107,000	-	-	-	107,000
Common shares issued upon acquisition of Sleitat Royalty	4	1,000,000	255,000	-	-	-	-	-	255,000
Equity-settled share-based payments		-	-	227,000	-	-	-	-	227,000
Balance at June 30, 2022		91,601,509	\$ 22,096,380	\$ 1,030,000	\$ 1,068,592	\$ -	\$ 127,444	\$ (6,112,006)	\$ 18,210,410
Balance at January 1, 2023		93,601,509	\$ 22,563,230	\$ 1,094,600	\$ 1,068,592	\$ -	\$ 442,072	\$ (6,916,323)	\$ 18,252,171
Net loss		-	-	-	-	-	-	(744,261)	(744,261)
Other comprehensive loss		-	-	-	-	-	(170,056)	-	(170,056)
Total comprehensive loss		-	-	-	-	-	(170,056)	(744,261)	(914,317)
Common Shares issued upon acquisition of the Penouta Royalty	4	500,000	175,000	-	-	-	-	-	175,000
Common Shares issued upon acquisition of the Kenbridge Royalty	4	2,500,000	850,000	-	-	-	-	-	850,000
Convertible loan – conversion option	8	-	-	-	-	148,000	-	-	148,000
Initial deferred tax resulting from separation of compound instrument	8	-	-	-	-	(39,960)	-	-	(39,960)
Balance at June 30, 2023		96,601,509	\$ 23,588,230	\$ 1,094,600	\$ 1,068,592	\$ 108,040	\$ 272,016	\$ (7,660,584)	\$ 18,470,894

The accompanying notes are an integral part of these condensed consolidated interim financial statements.

Electric Royalties Ltd.

Condensed Consolidated Interim Statements of Cash Flows

(Unaudited – Expressed in Canadian Dollars)

	Note	Six months ended June 30,	
		2023	2022
Operating activities			
Net loss		\$ (744,261)	\$ (1,118,727)
Adjustments for:			
Depletion of royalty interest		15,900	-
Depreciation of right-of-use asset		3,407	3,407
Equity-settled share-based payments	7(a)	-	227,000
Share of loss (income) of associate	5	47,128	(81,014)
Finance expenses – convertible note	8	65,308	-
Finance expenses – lease liability		1,175	1,439
Interest income on cash and cash equivalents	3	(19,971)	(10,122)
Deferred income tax recovery		(39,960)	-
Foreign exchange difference		2,195	-
Changes in working capital items			
Prepaid expenses		(86,262)	(151,886)
Income tax receivable		(17,720)	-
Royalty revenue receivable		(41,593)	-
Accounts payable		(19,332)	98,050
Income tax payable		-	(34,000)
Cash used in operating activities		(833,986)	(1,065,853)
Investing activities			
Acquisition of mineral royalty interests, including transaction costs	4	(1,722,500)	(311,643)
Cash distributions from associate		73,559	119,053
Interest received	3	19,971	10,122
Cash used in investing activities		(1,628,970)	(182,468)
Financing activities			
Proceeds from convertible loan	8	1,500,000	-
Net proceeds from the Public Offering		-	2,828,726
Payment of principal on lease		(2,967)	(2,269)
Payment of interest on lease		(1,175)	(1,439)
Cash provided by financing activities		1,495,858	2,825,018
Change in cash and cash equivalents		(967,098)	1,576,697
Effects of exchange rate fluctuations on cash held		(2,195)	-
Cash and cash equivalents, opening balance		1,236,733	2,101,875
Cash and cash equivalents, closing balance		\$ 267,440	\$ 3,678,572

Supplemental cash flow information (note 3)

The accompanying notes are an integral part of these condensed consolidated interim financial statements.

Electric Royalties Ltd.

Notes to the Condensed Consolidated Interim Financial Statements

For the three and six months ended June 30, 2023 and 2022

(Unaudited – Expressed in Canadian Dollars, unless otherwise stated)

1 . NATURE AND CONTINUANCE OF OPERATIONS

Electric Royalties Ltd., (“ELEC” or the “Company”) is a public company whose common shares are listed on the TSX Venture Exchange (“TSXV”), under the trading symbol “ELEC”. The Company’s common shares trade on the OTCQB Venture Market under the symbol “ELECTF”. The Company was incorporated on September 16, 2016 under the laws of the Province of British Columbia, Canada. The address of the Company’s corporate office is 14th Floor, 1040 West Georgia Street, Vancouver, BC, V6E 4H1.

The Company is focused predominantly on acquiring royalty interests in operating mines as well as advanced stage mineral projects, located in jurisdictions with low geopolitical risk, to build a diversified portfolio of royalty interests in significant mineral deposits (resources and/or reserves) of a wide range of commodities, including lithium, vanadium, manganese, tin, graphite, cobalt, nickel, and copper, that will benefit from the drive to electrification (cars, rechargeable batteries, large scale energy storage, renewable energy generation and other applications).

These condensed consolidated interim financial statements (the “Financial Statements”) are comprised of the Company and its subsidiary (wholly-owned) – Electric Royalties (USA) Inc. (“ELEC-US”) – (together referred to as the “Company” or the “Group”) and are prepared for the three and six months ended June 30, 2023 and 2022.

These Financial Statements are prepared on the basis that the Company will continue as a going concern which contemplates the realization of assets and the discharge of liabilities in the normal course of business for the foreseeable future. During the six months ended June 30, 2023, the Company recorded a net loss of \$744,261 (for the six months ended June 30, 2022: \$1,118,727). The Company’s primary sources of funding consist of proceeds from the issuance of common shares of the Company, convertible debt, royalty revenue, and distributions from MTM LP (note 5).

In November, the Company entered into a convertible loan facility for an aggregate amount of up to \$2 million (subsequently increased to \$5 million in April 2023), with a 3 year term (note 8). As of June 30, 2023, the Company had drawn \$ 1.5 million of the convertible loan facility. Funds from the convertible loan facility are available solely to fund additional royalty acquisitions.

Any change in the commitment or timing of debt and equity funding from existing or new shareholders of the Company, and alternative capital providers may require the Company to curtail its business development activities or seek alternative sources of funding. As such, there is material uncertainty that casts significant doubt on the Company’s ability to continue as a going concern. Management has concluded that presentation as a going concern is appropriate in these Financial Statements based on the Company’s current financial position and its plans for the next 12 months.

2 . MATERIAL ACCOUNTING POLICY INFORMATION

(a) Statement of compliance

These Financial Statements have been prepared on a going concern basis in accordance with IAS 34, Interim Financial Reporting (“IAS 34”), as issued by the International Accounting Standards Board (“IASB”). These Financial Statements do not include all of the information and footnotes required by International Financial Reporting Standards (“IFRS”) for complete financial statements for year-end reporting purposes. These Financial Statements should be read in conjunction with the Company’s consolidated financial statements as at and for the year ended December 31, 2022. Results for the current reporting period are not necessarily indicative of future results.

Accounting policies applied herein are the same as those applied in the Company’s annual financial statements, with the exception of the Note 2(c) and, effective January 1, 2023, the Company mandatorily adopted amendments to IAS 1 regarding the disclose of accounting policies and IAS 12 regarding deferred tax related to assets and liabilities arising from a single transaction. The adoption of these amendments did not have a material impact on the Financial

Electric Royalties Ltd.

Notes to the Condensed Consolidated Interim Financial Statements

For the three and six months ended June 30, 2023 and 2022

(Unaudited – Expressed in Canadian Dollars, unless otherwise stated)

Statements.

(b) Significant accounting estimates and judgements

In preparing these Financial Statements, management has made judgements, estimates and assumptions that affect the application of accounting policies and the reported amounts of assets and liabilities, income and expense. Actual results may differ from these estimates.

To record depletion of its royalty interest under the units-of-production method, the Company uses estimated recoverable Reserves and Resources to determine the depletion rate with respect to each of its royalty interests. The Company relies on public disclosures of Reserves and Resources estimates released by the operators of underlying mineral properties, which estimates involve assessments of geological and geophysical studies and economic data and the reliance on a number of assumptions, including commodity prices and production costs.

Except for the foregoing, there was no change in the use of estimates and judgments during the current period as compared to those described in Note 2 in the Company's consolidated financial statements for the year ended December 31, 2022.

(c) Revenue

The Company recognizes revenue from its royalty interests when the relevant commodity is transferred to the end customer by the operator of the royalty property. Revenue is measured at the fair value of the consideration received or receivable when management can reliably estimate the amount, pursuant to the terms of the royalty agreement.

In some instances, the Company will not have access to sufficient information to make a reasonable estimate of consideration to which it expects to be entitled and, accordingly, revenue recognition is deferred until management can make a reasonable estimate. Differences between estimates and actual amounts are adjusted and recorded in the period that the actual amounts are known.

(d) Operating segments

The Company operates as a single operating and reporting segment and these Financial Statements should be read as a whole for the results of this single reporting segment. The Company's mineral royalty interests and deferred transaction costs, and investment in an associate are located in the following locations:

	June 30, 2023	December 31, 2022	
Mineral royalty interests and deferred transaction costs			
Canada	\$ 6,235,078	\$ 4,851,149	
United States of America	2,537,435	2,591,326	
Southern hemisphere (Australia and Madagascar)	3,658,048	3,658,048	
Norway	914,673	914,673	
Spain	1,381,108	33,437	
Investment in associate			
United States of America	4,796,753	5,033,605	
Total	\$ 19,523,095	\$ 17,082,238	
Revenue from royalty interests		Six months ended June 30,	
		2023	2022
Revenue from the Penouta Tin-Tantalum Royalty, located in Spain	\$ 70,656	\$	-

Electric Royalties Ltd.

Notes to the Condensed Consolidated Interim Financial Statements

For the three and six months ended June 30, 2023 and 2022

(Unaudited – Expressed in Canadian Dollars, unless otherwise stated)

3 . CASH AND CASH EQUIVALENTS

		June 30, 2023	December 31, 2022
Components of cash and cash equivalent:			
Cash held in business accounts			
Denominated in Canadian Dollars		\$ 172,710	\$ 868,286
Denominated in US Dollars		94,730	368,447
Total		\$ 267,440	\$ 1,236,733
Supplemental cash flow information			
	Note	Six months ended June 30,	
		2023	2022
Income tax paid			
Income tax paid during the period		\$ 21,027	\$ 90,170
Non-cash investing and financing activities			
Value of common shares issued with respect to royalty acquisitions	4	\$ 1,025,000	\$ 1,015,000
Value of agent warrants issued pursuant to the Public Offering	6	–	107,000

4 . MINERAL ROYALTY INTERESTS AND DEFERRED TRANSACTION COSTS

At June 30, 2023, the Company held the following royalty interests, including gross revenue royalty (“GRR”), gross metal royalty (“GMR”), and net smelter returns (“NSR”) royalty:

Project	Location	Royalty Interest
Bissett Creek Graphite Royalty	Ontario, Canada	1.0 % GRR
Globex Royalties		
Authier Lithium Project (core claim)	Quebec, Canada	0.5 % GMR
Authier Lithium Project (Sayona West)	Quebec, Canada	0.5 % GMR
Authier Lithium Project (Sayona East)	Quebec, Canada	2.0 % GMR
Mont Sorcier Project – vanadium production	New Brunswick, Canada	1.0 % GMR
Battery Hill Manganese Project	Quebec, Canada	2.0 % GMR
Chubb Lithium Project	Quebec, Canada	2.0 % GMR
Bouvier Lithium Project	Quebec, Canada	2.0 % GMR
Global Royalties		
Millennium Copper Cobalt Project	Queensland, Australia	0.5 % GRR
Mt. Dorothy Cobalt Project	Queensland, Australia	0.5 % GRR
Cobalt Ridge Cobalt Project	Queensland, Australia	0.5 % GRR
Seymour Lake Lithium Royalty	Ontario, Canada	1.5 % NSR
Glassville Manganese Royalty	New Brunswick, Canada	1.0 % GRR
Vox Graphite Royalties		
Graphmada Graphite Project	Madagascar	2.5 % NSR
Graphite Bull Project	Western Australia	0.75 % GRR
Cancet Lithium Royalty	Quebec, Canada	1.0 % NSR
Rana Nickel Royalty	Northern Norway	1.0 % NSR
Sleitat Tin-Silver Royalty	Alaska, United States	1.0 % NSR
Zonia Copper Royalty	Alaska, United States	0.5% GRR
Penouta Tin-Tantalum Royalty	Ourense, Spain	0.75% GRR, subject to reduction
Kenbridge Nickel Royalty	Ontario, Canada	0.5% GRR

Note: For the Company's Interest in the Middle Tennessee Mine Zinc Royalty, refer to Note 5.

Electric Royalties Ltd.

Notes to the Condensed Consolidated Interim Financial Statements

For the three and six months ended June 30, 2023 and 2022

(Unaudited – Expressed in Canadian Dollars, unless otherwise stated)

Continuity of the Company's mineral royalty interests and deferred transaction costs is as follows:

	Six months ended June 30, 2023			Six months ended June 30, 2022		
	Mineral royalty interest	Deferred transaction cost	Total	Mineral royalty interest	Deferred transaction cost	Total
Cost						
Beginning balance	11,961,081	33,437	11,994,518	8,509,197	48,236	8,557,433
Additions during the period	2,741,498	6,002	2,747,500	1,307,589	19,054	1,326,643
Reallocation	33,437	(33,437)	-	48,236	(48,236)	-
Ending balance	14,736,016	6,002	14,742,018	9,865,022	19,054	9,884,076
Accumulated depletion						
Beginning balance	-	-	-	-	-	-
Charge for the period	15,900	-	15,900	-	-	-
Ending balance	(15,900)	-	(15,900)	-	-	-
Foreign currency translation difference						
Beginning balance	54,115	-	54,115	-	-	-
Movement for the period	(53,891)	-	(53,891)	-	-	-
Ending balance	224	-	224	-	-	-
Ending balance	14,720,340	6,002	14,726,342	9,865,022	19,054	9,884,076

In January 2023, the Company acquired a 0.75% GRR (the "Penouta Tin-Tantalum Project") on the producing Penouta tin-tantalum mine in Spain, from Strategic Minerals Europe Corp. ("Strategic Minerals"), in exchange for a cash payment of \$1,000,000 and 500,000 common shares of the Company with the fair value of \$175,000 on the date of issuance. In addition, the Company was granted an option (exercised in July 2023, note 10(a)) for a period of 7 months from closing to acquire an additional 0.75% GRR on the Penouta Tin-Tantalum Project in exchange for an additional cash payment of \$1,250,000. The royalty rates will be reduced from 0.75% to 0.5% after aggregate royalty payments of \$1.67 million.

In April 2023, the Company completed the acquisition (the "Kenbridge Transaction"), from Tartisan Nickel Corp. ("Tartisan"), of a 0.5% GRR on certain mining claims, mining leases and mineral tenures comprising the wholly-owned Kenbridge Nickel Project in northwest Ontario, Canada (the "Kenbridge Project" or "Kenbridge") in exchange for \$500,000 cash and 2,500,000 common shares of the Company with the fair value of \$850,000 on the date of issuance. The Company has also received the right, for a period of 18 months after the closing date of the Kenbridge Transaction, to acquire a further 0.5% GRR on the Kenbridge Project for \$1,750,000 cash consideration. In addition, the Company will have an option to acquire a 1% GRR on the mining claims, mining leases and mineral tenures comprising the Kenbridge North Nickel Project (the "Kenbridge North Project" or "Kenbridge North"), approximately 2.5 km north of the Kenbridge Nickel Deposit, for \$1,000,000 cash, at any time during a period of 24 months from the date that Tartisan publishes an initial technical report in respect of the Kenbridge North Project which is prepared in accordance with National Instrument 43-101 and which contains an estimate of Inferred Mineral Resources.

5 . INVESTMENT IN ASSOCIATE

In August 2021, the Company's wholly-owned subsidiary, Electric Royalties (USA) Inc., acquired a 25% interest in a limited partnership ("MTM LP"), which completed the acquisition of the Middle Tennessee Mine royalty ("MTM Royalty"). The Company's interest in the MTM LP entitles it to receive distributions of 25% of the MTM LP's revenue after deduction of 50% of its operating expenses.

Electric Royalties Ltd.

Notes to the Condensed Consolidated Interim Financial Statements

For the three and six months ended June 30, 2023 and 2022

(Unaudited – Expressed in Canadian Dollars, unless otherwise stated)

The MTM Royalty is a sliding-scale gross metal royalty on the currently producing Middle Tennessee Mine complex in Tennessee that varies with the zinc price: no royalty is payable if the zinc price is below US\$0.90 per pound, a 1.0% royalty is paid at zinc prices between US\$0.90 and US\$1.10 and a 1.4% royalty is paid at zinc prices above US\$1.10 per pound.

The Company had an option (the "MTM Option"), exercisable on August 11, 2023, to acquire an additional 25% economic interest in the MTM LP for up to US\$4.34 million (approximately \$5.50 million) in cash, subject to certain deductions determinable with reference to the amount of royalty received by MTM LP prior to exercise of the MTM Option but not exceeding US\$0.24 million (approximately \$0.31 million). The Company has determined the fair value of the MTM Option at June 30, 2023 to be \$Nil (December 31, 2022 - \$Nil). The MTM Option expired unexercised after the end of the reporting period.

	Six months ended June 30,	
	2023	2022
Beginning balance	\$ 5,033,605	\$ 4,779,796
ELEC's share of net (loss) income of associate	(47,128)	81,014
Cash distributions from MTM LP	(73,559)	(119,053)
Currency translation adjustments	(116,165)	88,915
Carrying amount at the end of the period	\$ 4,796,753	\$ 4,830,672

Summarized financial information for the Company's investment in associate, on a 100% basis and reflecting adjustments made by the Company, including adjustments for differences in accounting policies is as follows:

	Three months ended June 30,		Six months ended June 30,	
	2023	2022	2023	2022
Royalty revenue	\$ 203,662	\$ 473,074	\$ 475,600	\$ 1,086,782
Depletion of royalty interest	(120,012)	(226,192)	(182,226)	(450,041)
Revenue, net of depletion	83,650	246,882	293,374	636,741
Administration expenses	(63,888)	(118,652)	(240,944)	(156,341)
Net income	\$ 19,762	\$ 128,230	\$ 52,430	\$ 480,400
ELEC's shares in net income of MTM LP:				
Administration expenses (50%)	\$ (31,944)	\$ (59,326)	\$ (120,472)	\$ (78,171)
Other items of net income (25%)	20,913	61,721	73,344	159,185
Company's share of (loss) income of associate	\$ (11,031)	\$ 2,395	\$ (47,128)	\$ 81,014

At June 30, 2023 and December 31, 2022, MTM LP's only non-current asset was MTM Royalty interest, and it had no significant amount of liabilities.

6 . SHARE CAPITAL

(a) Authorized share capital

The authorized share capital of the Company was comprised of an unlimited number of common shares without par value ("Common Shares"). All issued shares are fully paid.

(b) Public Offering

On May 12, 2022, the Company closed a marketed public offering (the "Public Offering") pursuant to which the Company issued 11,500,000 units of the Company (the "Units") at a price of \$0.30 per Unit (the "Offering Price") for

Electric Royalties Ltd.

Notes to the Condensed Consolidated Interim Financial Statements

For the three and six months ended June 30, 2023 and 2022

(Unaudited – Expressed in Canadian Dollars, unless otherwise stated)

aggregate gross proceeds of \$3,450,000. Each Unit is comprised of one common share in the capital of the Company and one common share purchase warrant (each a "Warrant"). Each Warrant can be exercised for one common share at an exercise price of \$0.45 per Warrant for a period of 36 months following the closing of the Public Offering, subject to adjustments in certain circumstances.

In connection with the Public Offering, the Company paid an aggregate cash commission equal to 7% of the gross proceeds to the underwriter for the Public Offering and also issued, as additional compensation, non-transferable compensation warrants ("Compensation Warrants") exercisable to purchase up to 805,000 Common Shares each at the Offering Price, subject to adjustments in certain circumstances, for a period of 24 months following the closing of the Offering. Share issue costs totaled \$728,228, made up of the commission, the fair value of the Compensation Warrants and other attributable costs.

The gross proceeds from the Public Offering was allocated to shares and warrants using the residual value method, whereby the aggregate gross proceeds is first allocated to share capital to the extent of the fair value of the common shares issued, which fair value is determined with reference to their market value. Any excess of the gross proceeds over the fair value of the common shares is allocated to the warrants and is recorded as share warrants reserve. The fair value of the Company's common shares at the timing of the closing was \$0.275 per share; accordingly, the residual value assigned to each warrant that constitutes each Unit was \$0.025.

The Compensation Warrants were recorded at their grant date fair value of \$0.13 per warrant, which fair value was determined using the Black-Scholes Option Valuation method and the following inputs: a) market price of \$0.275 per common share; b) risk-free annual interest rate of 2.6%; c) time to expiration of 2 years; d) expected stock price volatility of 80%; and e) expected annual dividend yield of nil.

7 . RESERVES

(a) Equity-settled share-based payment arrangements

The number and weighted-average exercise prices of share options were as follows:

Continuity of options	Six months ended June 30, 2023		Six months ended June 30, 2022	
	Number of Options	Weighted average exercise price	Number of Options	Weighted average exercise price
Outstanding – beginning balance	7,197,500	\$ 0.35	7,172,500	\$ 0.35
Options granted	-	\$ -	200,000	\$ 0.34
Options expired	-	\$ -	(25,000)	\$ 0.20
Options outstanding – ending balance	7,197,500	\$ 0.35	7,347,500	\$ 0.35
Options exercisable – ending balance	7,197,500	\$ 0.35	6,030,838	\$ 0.34

The fair value of the options granted during the three and six months ended June 30, 2022 was determined as \$0.12 per option and using the following weighted average inputs: risk-free interest rate of 2.40%; expected volatility of 50%; underlying market price of \$0.34 per share; time to expiry of 3 years; and dividend yield of nil%.

Electric Royalties Ltd.

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(Unaudited – Expressed in Canadian Dollars, unless otherwise stated)

The following table summarizes information on the options outstanding:

Remaining contractual life of the Company's common share purchase options:	June 30, 2023		December 31, 2022	
	Number of	Weighted average remaining contractual life	Number of	Weighted average remaining contractual life
Exercise price	Options	(years)	Options	(years)
\$0.280	200,000	0.62	200,000	1.12
\$0.290	3,447,500	1.54	3,447,500	2.03
\$0.340	200,000	1.75	200,000	2.24
\$0.415	3,350,000	3.08	3,350,000	3.58
	7,197,500	2.24	7,197,500	2.73

(b) Share purchase warrants

Continuity of share purchase warrants

	Note	Six months ended June 30,	
		2023	2022
(Number of warrants)			
Beginning balance		22,805,000	10,593,000
Warrants issued pursuant to the Public Offering	6(b)	-	11,500,000
Compensation warrants issued to the underwriter of the Public Offering	6(b)	-	805,000
Ending balance		22,805,000	22,898,000
Weighted average exercise price – end of the reporting period		\$ 0.51	\$ 0.51
Weighted remaining life (years) – end of the reporting period		1.52	2.48

(c) Foreign currency translation reserve

The foreign currency translation reserve comprises foreign currency differences arising from the translation of the financial statements of foreign operations into Canadian Dollars.

8 . CONVERTIBLE LOAN

In November 2022, the Company entered into a convertible loan facility (the "Loan Facility" or "Convertible Loan") with a significant shareholder (the "Lender") of the Company, which agreement was amended after the reporting period in April 2023 (note 10(a)). The Loan Facility can be drawn before June 30, 2023 at the election of the Company for an aggregate amount of up to \$2 million with a three-year term, and as per the original terms of the Loan Facility, was subject to interest at 15% per annum, with interest to be accrued and payable at the end of the loan term. There is no commitment fee payable on the Loan Facility. The Loan is secured by the Company's interest in the Penouta Tin-Tantalum Royalty and any other royalties acquired using funds from this Loan facility.

In April 2023, the Company and the Lender entered into an agreement to increase the Loan Facility from \$2 million to \$5 million. The Lender also agreed to modify the interest rate to a lower, floating rate (Secured Overnight Financing Rate (or "SOFR") + 7%), with a maximum interest rate of 12.5% p.a., as compared to the original rate of 15% p.a. All other terms remain the same. The Company concluded this was a non-substantive loan modification and recorded a modification gain of \$21,000, as a credit to finance expenses, in the statement of comprehensive loss for the three and six months ended June 30, 2023 (2022 - \$Nil).

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In January 2023, the Company elected to draw down \$1,000,000 (the "First Advance") under the Loan Facility, which amount was used for the acquisition of the Penouta royalty. The Company also drew down an additional \$500,000 (the "Second Advance") against the Loan Facility in April 2023, which amount was used for the acquisition of the Kenbridge royalty.

At the discretion of the Lender, after six months from the initial drawdown date, the Convertible Loan plus accrued interest is convertible into common shares of the Company as follows: (a) the conversion price (the "Conversion Price") for the principal sum of the Convertible Loan is set at the date of each advance at a 100% premium above the 30-day VWAP (\$0.62 for the First Advance, and \$0.71 for the Second Advance) of Company's shares, subject to a minimum conversion price of \$0.50 per share; and (b) the conversion price for accrued interest is the market price at the time of settlement, which price shall not be less than the Conversion Price without prior approval of the TSX Venture Exchange.

The Convertible Loan is a compound financial instrument, which has both liability and equity characteristics, and its initial carrying amount is allocated to its equity and liability components. The equity component is assigned the residual amount after deducting from the fair value of the instrument as a whole the amount separately determined for the fair value of the liability component. Upon initial recognition, the fair value of the Convertible Loan was determined as \$1,352,000, and a residual value of \$148,000 was recorded in equity. Moreover, an initial deferred tax of \$39,960 was charged to equity due to a taxable temporary difference resulting from crediting of the residual value directly in equity upon separation of the compound instrument. Concurrently, the deferred tax liability arising from the deferred tax amount charged directly to equity was derecognized, with a corresponding deferred tax recovery recorded in net loss for the current reporting period, because the Company had accumulated tax losses in excess of the residual amount from which the deferred tax liability originated.

	Gross proceeds	Fair value of debt	Residual value	Deferred tax
First Advance	\$ 1,000,000	\$ 903,000	\$ 97,000	\$ 26,190
Second Advance	500,000	449,000	51,000	13,770
Total	\$ 1,500,000	\$ 1,352,000	\$ 148,000	\$ 39,960

Continuity of the carrying amount of the Convertible Loan is as follows:

	Six months ended June 30, 2023	Year ended December 31, 2022
Beginning balance	\$ -	\$ -
Aggregate fair value of cash advances upon initial recognition	1,352,000	-
Finance expenses – convertible note		
Interest for the period	72,809	-
Debt accretion for the period	13,499	-
Gain on modification	(21,000)	-
	65,308	-
Carrying amount at the end of the period	\$ 1,417,308	\$ -
Aggregate cash advances received	\$ 1,500,000	\$ -
Fair value of the Convertible Loan upon initial recognition	(1,352,000)	-
Residual value allocated to equity	\$ 148,000	\$ -

Electric Royalties Ltd.

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9 . RELATED PARTY TRANSACTIONS

The Lender of the Loan Facility is a significant shareholder of the Company that beneficially held approximately 18% of the Company's issued and outstanding common shares at the First Advance date (note 8).

Key management personnel are those persons that have the authority and responsibility for planning, directing and controlling the activities of the Company and include the chief executive officer and directors of the Company. Transactions with the Company's key management personnel were as follows:

	Three months ended June 30,		Six months ended June 30,	
	2023	2022	2023	2022
Short-term employment benefits(i)	\$ 101,145	\$ 99,239	\$ 203,915	\$ 202,136
Share-based payments	-	59,000	-	135,000
Total	\$ 101,145	\$ 158,239	\$ 203,915	\$ 337,136

(i) Includes executive salaries and directors' fees relating to the Company's key management personnel.

10 . EVENTS AFTER THE END OF THE REPORTING PERIOD

(a) Penouta option exercised (note 4)

In July 2023, the Company exercised its option (the "Penouta Option") to increase its existing 0.75% GRR on the producing Penouta Project, by a further 0.75% in exchange for a cash payment of \$1,250,000. Electric Royalties now holds an aggregated 1.5% GRR on Penouta, which rate will reduce to 1.25% upon receipt of \$1,666,667 in aggregate royalty payments, and to 1.0% upon receipt of \$3,333,334 in aggregate royalty payments.

(b) Additional drawdown against the Convertible Note (note 8)

In July 2023, the Company drew down \$1,400,000 (the "Loan") under the Convertible Loan Facility, which was used for the acquisition of the Penouta Option royalty (\$1,250,000) and transaction costs relating to Penouta and Kenbridge royalty acquisitions. At the discretion of the Lender, after six months from the initial drawdown date, the Loan plus accrued Interest is convertible into common shares of Electric Royalties as follows: (a) for the Loan at the greater of \$0.50; a 100% premium above the 30-day VWAP (\$0.63) of Company's shares on the TSXV at the date of advance; and the minimum price acceptable to the TSXV, per share; and (b) for Interest at the Market Price (as defined under Exchange policy 1.1) at the time of settlement, subject to the Market Price not being less than the Conversion Price without prior Exchange approval, per share.